

1044b UIC - EAST POPLAR OIL FIELD  
ENFORCEMENT CASE SDWA 1431  
Folder ID: 13629 1971 Privileged

Release in full

81 Well Files - Natol 1-26 (Sioux 1-26)

East Poplar Oil Field  
+ Case

Region 8



13629



STATE OF LOUISIANA


PARISH OF ORLEANS


On this 20<sup>th</sup> day of December, 1995, before me, a Notary Public, duly commissioned, qualified and acting, within and for the said Parish and State, appeared in person the within named Woods W. Allen and Walter K. Compton to me personally well known, who stated that they were the Sr. Vice President and Assistant Secretary of Murphy Exploration & Production Company, a corporation, and were duly authorized in their capacities to execute the foregoing instrument for and in the name and behalf of said corporation, and further stated and ~~acknowledged that they had so signed, executed and delivered said foregoing~~ instrument for the consideration, uses and purposes therein mentioned and set forth.

In Testimony Whereof, I have hereunto set my hand and official seal.

My Commission Expires:

At Death

  
Notary Public  
STEVEN L. JONES, NOTARY PUBLIC  
IN AND FOR JEFFERSON  
STATE OF LOUISIANA  
MY COMMISSION EXPIRES AT DEATH



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF INDIAN AFFAIRS

OIL AND GAS MINING LEASE - TRUST LANDS

LEASE NO.  
CONTRACT NO. 14-20-0256-8789  
ALLOTMENT NO. 0846  
SALE NO. 9795  
TRACT NO. 250

Authority - This Lease is Authorized Under Provisions Of 25 CFR - Part 211 and 212, 30 CFR Part 200, 43 CFR Part 3160

This Indenture Of Lease, made and entered into quadruplicate this 04 day of Dec,  
1995, by and between Rose M. Jones, 3554 SW 109th St of Seattle,  
State of Washington 98146, for and on behalf of the Assiniboine-Sioux Tribe  
of Indians, Lessor and Murphy Exploration & Production Company of 131 South Robertson, State of La. 70161-1780,  
Lessee: Street, New Orleans

WITNESSETH

206 31040

1. Lessor, in consideration of a cash bonus of \$ 10,480.00, paid to the payee designated by the Superintendent, receipt of which is hereby acknowledged and in consideration of rents and royalties to be paid, and the conditions to be observed as herein set forth, does hereby grant and lease to the lessee the exclusive right and privilege to drill for, mine, extract, remove, and dispose of all the oil, gas and/or natural gasoline, and/or all other hydrocarbon deposits in or under the following-described tracts of land situated in the county of Roosevelt, State of Montana, and more particularly described as follows: Township 28 North, Range 51 East

provided that there is excluded from this lease all oil and gas from the surface to the top of the Muddy formation

containing 320.00 acres more or less, together with the right to construct and maintain with negotiated compensation thereupon all works, buildings, plants, waterways, roads, telegraph and telephone lines, pipelines, reservoirs, tanks, pumping stations, or other structures necessary to the full enjoyment hereof for the term of 5 years, from and after the approval hereof by the Secretary of the Interior, and as long as there is production in paying quantities.

2. The term "Oil and Gas Supervisor" as employed herein shall refer to such officer or officers as the Secretary of the Interior may designate to supervise oil and gas operations on Indian Lands. The term "Superintendent" as used herein shall refer to the Superintendent or other official in charge of the Indian Agency having jurisdiction over the lands leased, or his authorized agents or representatives.

3. In consideration of the foregoing, the lessee hereby agrees: (A) BOND - To furnish such bond as may be required by the regulations of the Secretary of the Interior, with satisfactory surety, or United States bonds as surety therefor, conditioned upon compliance with terms of this lease. (B)(1) WELLS - To drill and produce all wells necessary to offset or protect the lands from drainage. The necessity for offset wells shall be determined by the Oil and Gas Supervisor after affording the Lessor and Lessee a reasonable opportunity to be heard on the issue. In the event the Oil and Gas Supervisor determines that drainage is present, the Lessee, within ninety (90) days from the completion of the draining well, may either commence and diligently prosecute the drilling of an offset well on the leased premises to the formation from which such draining well is producing, or pay royalty at the rate fixed in this lease from the date of completion of the draining well as if the draining well were located upon and producing from the premises covered by this lease. Where a draining well on adjacent land is within five hundred (500) feet of the premises covered by this lease, the Lessee, pending the final determination of the issue of drainage, shall pay royalty from the date of completion of the draining well at the rate fixed in this lease on the same basis as prescribed in this section for draining wells more than five hundred feet from the leased premises; Provided, That such royalty payments shall be held by the Secretary of the Interior in interest-bearing suspense accounts pending the final determination of the issue of drainage; (2) at the election of the Lessee and with the Lessor's approval to drill and produce other wells; Provided, that the right to drill and produce such other wells shall be subject to any duly approved system of well spacing, or production allotments, that affect the field or area in which the leased lands are situated and are authorized by applicable federal law or by regulations approved by the Secretary of the Interior; and (3) if the Lessee fails to drill and produce such other wells for any period, the Secretary of the Interior may, upon ten (10) days notice in writing and an opportunity to be heard, order the Lessee to drill and produce such wells within a reasonable time after the date of the order, but not to exceed 90 days, or the Lessee, at its option, may pay the Lessor each month for the loss of royalties under an agreement between the Lessor and Lessee approved by the Secretary of the Interior fixing the amount of the compensatory payment.

(C) RENTAL AND ROYALTY: (1) To pay, beginning with the date of approval of the lease by the Secretary of the Interior or by his duly authorized representative, a rental of \$ 3.00 per acre per annum in advance during the continuance hereof. This rental shall not be credited on production royalty or prorated or refunded because of surrender or cancellation for any other reason. Where the acreage stated in the advertisement is more or less than the actual acreage, the Superintendent shall adjust the bonus and annual rental to reflect the actual acreage, unless the difference is inconsequential.

To pay a royalty of 16 2/3 percent of the value or amount of all oil, gas, and/or natural gasoline, and/or all other hydrocarbon substances produced and saved on the land leased. If the royalty on production paid during any year aggregates less than \$ 3 per acre, the lessee must pay the difference at the end of the lease year, in addition to rental and other payments required under this lease. (2) During the period of supervision, "value" for the purposes hereof may, in the discretion of the Secretary, be calculated on the basis of the highest price paid or offered (whether calculated on the basis of short or actual volume) at the time of production for oil of the same gravity, and gas, and/or natural gasoline, and the actual volume of the marketable product less the content of foreign substances as determined by the oil and gas supervisor. The value for gas will be calculated on the basis of interstate/intrastate value in sales, whichever value being highest. At the discretion of the Superintendent, the lessee shall submit to the Agency all pertinent documents related to the marketing value of said hydrocarbons. The actual amount realized by the lessee from the sale of said products shall be deemed mere evidence of such value. When paid in value, such royalties shall be due and payable monthly on the last day of the calendar month following the calendar month in which produced; when royalty on oil produced is paid in kind, such

royalty hydrocarbons shall be delivered in containers provided by the lessee on the premises where produced without cost to the lessor unless otherwise agreed to by the parties thereto, at such times as may be required by the lessor: PROVIDED; that the lessee shall not be required to hold such royalty hydrocarbons in storage longer than 30 days after the end of the calendar month in which said oil is produced; AND PROVIDED, FURTHER, that the lessee shall, in no manner, be responsible or held liable for loss or destruction of such hydrocarbons in storage caused by acts of God. All rental and royalty payments, except as provided in 4(B) shall be made by check or draft drawn on a solvent bank, open for the transaction of business on the day the check or draft is issued to the lessor or payee designated by the Superintendent with a remittance to the Oil and Gas Supervisor. It is understood that in determining the value (for royalty purposes) of products, such as natural gasoline that are derived from treatment of gas, allowance for the cost of manufacture shall be made, such allowance to be the actual cost of making the product marketable unless otherwise determined by the Secretary of the Interior, or upon application of the lessee on his own initiative, that royalty will be computed on the value of gas or casinghead gas, or on the products thereof (such as residue gas, natural gasoline, propane, butane, and etc.) whichever is the greater. (3) Penalty For Late Payment or Underpayment. Any lessee who fails to make timely or full, or proper payment of any monies due to the mineral owner(s) pursuant to this lease, shall pay a penalty of 10 percent of the amount past due plus interest at the prime rate plus 2 points from the due date to the date of payment. Prime rates shall be not less than the prime rate figures maintained by the Federal Reserve Board.

In no event may 'value' for the purposes of this lease be less than the fair market value of the production.

(D) MONTHLY STATEMENT AND REPORTS - To furnish monthly to the Oil and Gas supervisor, Superintendent and Lessor, statements in detail in such form as may be prescribed by the Secretary of the Interior, showing the amount, quality, and value of all oil, gas, natural gasoline, or other hydrocarbon substances produced and saved during the preceding calendar month. To furnish, separately to the Superintendent and the Lessor, at or about the time of filing with the appropriate federal agency, one copy each of any application for drilling locations and of all production and operation reports, including, but not limited to, drilling locations, well abandonments, completion reports, production reports, royalty reports, production tax reports and all other operational information pertaining to this lease.

Where the Lessee employs automated data processing in the preparation of the Lessee's royalty and production reports, and said data is furnished to the appropriate federal agency, a printout of the same shall be furnished to the Superintendent and the Lessor.

The leased premises and all wells, producing operations, improvements, machinery, and fixtures on the lease, or connected with the lease, and all books and accounts of the Lessee shall, upon request, be open at all times for inspection by any duly authorized representative of the Secretary of the Interior or of the Lessor.

(E) LOG OF WELL - To keep a log in the form prescribed by the Secretary of the Interior of all wells drilled by the lessee showing the strata and character of the formations passed through by the drill, which log or copy thereof shall be furnished to the Oil and Gas Supervisor, the Superintendent and Lessor.

(F) DILIGENCE, PREVENTION OF WASTE - To exercise reasonable diligence in drilling and operating wells for oil and gas on the lands covered hereby, while such products can be secured in paying quantities; to carry on all operations hereunder in a good and workmanlike manner in accordance with approved methods and practice, having due regard for the prevention of waste of oil and gas developed on the land, or the entrance of water through wells drilled by the lessee to the productive sands or oil or gas-bearing strata to the destruction or injury of the oil or gas deposits, the preservation and conservation of the property for future productive operations, and to the health and safety of workmen and employees; to plug securely all wells before abandoning the same and to effectually shut off all water from the oil or gas-bearing strata; not to drill any well within 200 feet of any house or barn now on the premises without the Superintendent's written consent; to carry out at the expense of the lessee all reasonable orders and requirements of the Oil and Gas Supervisor relative to prevention of waste, and preservation of the property and the health and safety of workmen; to bury all pipelines below plow depth; where the Lessor is the surface owner to pay the Superintendent for the benefit of the Lessor, all damages to crops, buildings, and other improvements resulting from the Lessee's operations, as agreed upon by the Lessor and the Lessee, or in the absence of such an agreement, as determined by the Superintendent, after reasonable notice to the Lessor and Lessee affording the affected parties an opportunity to present evidence on the issue of damages; Provided, that the Lessee shall not be held responsible for delays beyond the Lessee's control.

(G) REGULATIONS - To abide by and conform to any and all regulations of the Secretary of the Interior now or hereafter in force relative to such leases, including 25 CFR Part 211 and 212, 30 CFR, Part 200, 43 CFR, Part 3160; and applicable Tribal Ordinances and Regulations. PROVIDED: That no regulation hereafter approved shall effect a change in rate of royalty or annual rental herein specified without the written consent to the parties to this lease.

(H) ASSIGNMENT OF LEASE - Not to assign this lease or any interest therein and not to sublet any portion of the leased premises before restrictions are removed, except with the approval of the Secretary of the Interior. Complete copies of all assignments, partial assignments, designations of operator, farm-out agreements, or reservations of overriding royalties shall be furnished to the Superintendent and the Tribes.

4. THE LESSOR EXPRESSLY RESERVES: (A) USE OF GAS - The right to use sufficient gas free of charge and free of royalty to the lessee for any dwelling or other domestic buildings belonging to or operated by the lessor on said lands by making connection at its own expense with the wells thereon, the use of such gas to be at the lessor's risk at all times. (B) ROYALTY IN KIND - The right to elect on 30 days written notice to take lessor's royalty in kind. Lessee agrees to permit lessor to use its gas gathering lines to transport the lessor's royalty gas, with the lessor paying the negotiated cost thereof, and to reserve, in any contract for sale of gas, the right to the lessor to similarly use any pipeline owned by third parties for use by the lessor of its royalty gas on the reservation, with the lessor paying the negotiated cost of pipeline connections and transport.

5. THE SURFACE OWNER EXPRESSLY RESERVES: (A) DISPOSITION OF SURFACE - The right to lease, sell, or otherwise dispose of the surface of the lands embraced within this lease under existing law or laws hereafter enacted, such disposition to be subject at all times to the right of the lessee herein to the use of so much of said surface as is necessary in the extraction and removal of the oil and gas from the land herein described.

6. SURRENDER AND TERMINATION - The lessee shall have the right at any time during the term of the lease to surrender and terminate this lease or any part of it upon the payment of \$5.00 and all rentals, royalties, and other obligations due and payable to the Lessor, and in the event restrictions against alienation have been removed, upon a showing satisfactory to the Lessor that full provision has been made for the conservation and protection of the property and the proper abandonment of all wells drilled on the portion of the lease surrendered. The lease shall continue in full force and effect as to the lands not so surrendered. In the event restrictions against alienation have not been removed the same showing shall be made to the Secretary of the Interior. If this lease has been recorded, the Lessee's application to the Superintendent for termination of this lease shall be accompanied by a recorded release.

7. REMOVAL OF BUILDINGS, IMPROVEMENTS, AND EQUIPMENT - Lessee shall have the right to remove from the lease premises, within 90 days after termination of this lease, any and all buildings, structures, casing, material, and/or equipment owned by the lessee and placed on the lease for the purpose of development operation hereunder, save and except casing in wells and other material, equipment, and structures necessary for the continued operation of well producing or capable of being produced in paying quantities as determined by the Secretary of the Interior, that are on the leased land at the time of surrender or termination of this lease. Except as otherwise provided in this lease, all casing in wells, material, structures, and equipment shall be and become the property of the Lessor.

8. DRILLING AND PRODUCING RESTRICTIONS - It is covenanted and agreed that the Secretary of the Interior may impose restrictions as to time or times for the drilling of wells and as to the production from any well or wells drilled when in his judgement such action may be necessary or proper for the protection of the natural resources of the leased land and the interests of the Indian lessor, and in the exercise of his judgment the Secretary may take into consideration, among other things, federal laws, state laws, or regulations by competent federal or state authorities or lawful agreements among operators regulating either drilling or production, or both; Provided, that in the exercise of his authority under this section, the Lessor shall not be exposed to greater economic loss than an informed private owner of the mineral estate would suffer in like circumstances.

9. CANCELLATION AND FORFEITURE - When, in the opinion of the Secretary of the Interior or the lessor, there has been a violation of any of the terms and conditions of this lease, the Secretary of the Interior shall have the right at any time after 30 days' notice to the lessee, specifying the terms and conditions violated, and after a hearing, if the lessee shall so request within 30 days of receipt of notice, to declare this lease null and void, and the lessor shall then be entitled and authorized to take immediate possession of the land.

10. RELINQUISHMENT OF SUPERVISION BY THE SECRETARY - Nothing contained in this lease shall operate to delay or prevent a termination of federal trust responsibilities with respect to the land by the issuance of a fee patent or otherwise during the terms of the lease. However, in the event of such termination the lease shall continue in full force and effect as between the Lessor and Lessee. Whenever the lease imposes on the Lessee a duty or obligation to the Secretary of the Interior, the Lessee shall be bound to fulfill the same duty or obligation to the Lessor. The owners of the land and the Lessee and his surety or sureties shall be notified by the Secretary of any such change in the status of the land.

11. UNIT OPERATION - The parties hereto agree to subscribe to and abide by any agreement for the cooperative or unit development of the field or area, affecting the leased lands, or any pool thereof, if and when collectively adopted by a majority operating interest therein, and approved by the Secretary of the Interior, during the period of supervision.

12. CONSERVATION - The lessee in consideration of the rights herein granted agrees to abide by the provisions of any act of Congress, or any order or regulations prescribed pursuant thereto, relating to the conservation, production, or marketing of oil, gas, or other hydrocarbon substances.

13. DRY HOLES: WATER WELLS - Before plugging and abandoning any well, the Lessee shall notify the Lessor by telephone, or in person (and later confirm the notice in writing) as to whether or not the well is capable of producing water satisfactory for domestic or agricultural purposes. Within twenty-four (24) hours after such notice is given, the Lessee, upon request of the lessor, approved by the Superintendent, without charge shall plug back any such well to a depth mutually agreeable to the parties and shall condition such well for the production of water. The Lessor shall bear the costs of conditioning. After a well is so conditioned, the well shall be the responsibility of the Lessor and the Lessee shall be relieved from any further obligation or liability whatsoever, with respect to such well.

14. EMPLOYMENT OF INDIANS - The Lessee shall comply with the law of the Tribes governing the employment of Indians. In particular, the Lessee, and Lessee's subcontractors, in hiring, shall give first preference to members of the Assiniboiné and Sioux Tribes residing on or near the Fort Peck Indian Reservation as defined in the Act of May 1, 1888, c. 212, 25 Stat. 113, who are qualified for such employment, and second preference to Indians, other than members of the Tribes, residing on or near the Reservation who are qualified for such employment. The Lessee, and Lessee's subcontractors, shall notify the Chairman of the Tribal Executive Board by telephone, or in person, of any vacancy for which a member is not immediately available. The Chairman, or his authorized representative, may, within 3 days from the receipt of such notice, exclusive of Saturdays, Sundays and legal holidays, furnish the names of candidates for such positions. In the event that no candidate is thus made available, the Lessee and Lessee's subcontractors shall have the right to fill the position without regard to the preference right.

15. HEIRS AND SUCCESSORS IN INTEREST - It is further covenanted and agreed that each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors of, or assigns of the respective parties hereto.

16. INSPECTION - The Secretary of the Interior, the Lessor, or their respective authorized representatives, each reserve the right to inspect and monitor at all reasonable times (a) the leased premises and all improvements, including without limitation drill sites, pits, fences, and access roadways; (b) all production and operating facilities, including without limitation wells, gauges, meters, valves, machinery, fixtures and other associated improvements; (c) the Lessee's reclamation procedures associated with drilling and production; and (d) Lessee's books and records relating to the operation of the lease and showing the persons with an interest in the lease.



The Secretary of the Interior, the Lessor, or their respective authorized representatives, each reserve the right to gauge, measure, or otherwise verify the quantity and quality of oil, gas, and/or other hydrocarbons produced on the lease.

17. All reports and requirements as referenced in this lease which are required by the Tribe shall be limited to Tribal Mineral Estates. Those reports pertinent to allotted mineral estates shall be filed with the Superintendent.

18. LESSOR INTEREST CLAUSE. If the lessor owns an interest less than the entire undivided interest in the leased oil and gas, then unless there is a valid agreement to some other division, the bonus, rentals and royalties stipulated in this lease shall be paid to the Lessor in the proportion that the Lessor's interests bear to the whole and undivided interest in said land.

19. PAYING QUANTITIES - As used in this lease "paying quantities" means not less than an average daily production of five barrels of oil or 30.3 mcf of gas over a three-month consecutive period.

20. NOTICE TO LESSOR. Except as otherwise provided in this lease, any notice to be given to the Lessor shall be by delivery in person or by registered or certified mail, return receipt requested, addressed as follows:

Chairman, Tribal Executive Board, Assiniboine and Sioux Tribes, P.O. Box 1027, Poplar, Montana 59255

with a copy to the following:

Tribal Secretary, Assiniboine and Sioux Tribes, P.O. Box 1027, Poplar, Montana 59255

Superintendent, Fort Peck Indian Agency, Bureau of Indian Affairs, Poplar, Montana 59255

ANY INFRACTION OF RULES AND REQUIREMENTS CONTAINED HEREIN SHALL BE JUST CAUSE FOR IMMEDIATE CANCELLATION OF THIS LEASE AND MAY PREVENT ANY FUTURE ACTIVITY ON THE FORT PECK RESERVATION BY THIS LESSEE.

IN WITNESS WHEREOF, the said parties have hereunto subscribed their names and affixed their seals on the day and year first above mentioned;

Two witnesses to execution by lessor:

\_\_\_\_\_  
P.O. \_\_\_\_\_

\_\_\_\_\_  
P.O. \_\_\_\_\_

Two witnesses to execution by lessee:

\_\_\_\_\_  
P.O. \_\_\_\_\_

\_\_\_\_\_  
P.O. \_\_\_\_\_

Rose M. Jones  
Rose M. Jones Lessor

W.D. Jones

Woods W. Allen  
Sr. Vice President  
Murphy Exploration & Production Company  
Attest: Robert R. [Signature]  
Assistant Secretary

# ACKNOWLEDGMENT

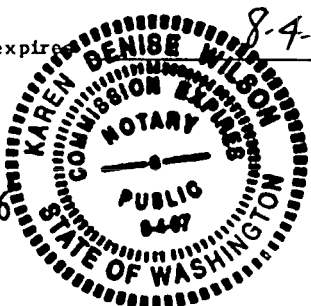
State of Washington  
County of King

Before me, a notary public, on this 4 day of December 1995 personally appeared Rose M. Jones  
W.D. Jones to me known to be the identical person who executed the within and foregoing lease, and  
'acknowledged to me that they executed the same as their  
free and voluntary act and deed for the uses and purposes therein set forth.

My commission expires 8-4-97

APPROVED:

FEB 5 1996



DEPARTMENT OF THE INTERIOR  
Bureau of Indian Affairs  
Fort Peck Indian Agency  
Poplar, Montana FEB 5, 1996

[Signature]  
Superintendent

"209 IM 8, Secretary's Order Nos. 3150 and 3177, and 10 BIAM Bulletin 13, as amended, and the Addendum to 10 BIAM dated May 14, 1993."

RECORDED  
BIA  
BILLINGS AREA OFFICE  
LAND TITLE AND  
RECORDS DIVISION  
MAR 21 10 33 AM '96



W. S. Hall

Superintendent, Fort Peck Agency, for and on behalf of Emmett V. Sears (undetermined estate)

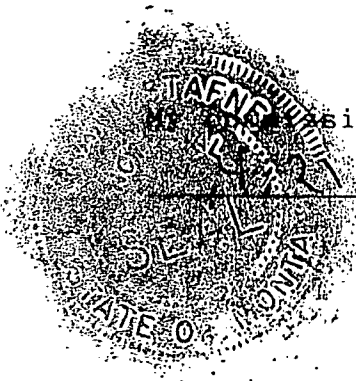
State Of Montana )  
County of Roosevelt ) ss:

Before me, a Notary Public, on the 5th day of February, 1996, personally appeared, Wyman Babby, Superintendent, for and on behalf of the above individual, to be known to be the identical person who executed the within and foregoing lease, and acknowledged to me that he executed the same as his free voluntary act and deed for the uses and purposes therein set forth.

Monty Merz  
Notary Public for the State of Montana  
Residing at Wolf Point, Montana

Commission expires:

7-98



## RECORD OWNERS, OIL AND GAS

CONTRACT NO. \_\_\_\_\_

SALE NO. 09/95

**206 31040**

ALLOTMENT NO 0846

SALE TRACT NO 250

James D. Sears, Est.

E $\frac{1}{2}$ , Sec. 26, T.28N., R.51E.

SALE DATE 09/14/1995

Containing 320.00 acres more or less

IDENT	NAME AND ADDRESS	INTEREST	D-O-B
206A003627	SEARS, EMMETT V (Undetermined Estate) BOX 637, FORT PECK AGENCY C/O SUPERINTENDENT POPLAR, MT 59255	0.5000000000	06 02 28
206A003727	JONES, ROSE M <del>XXXXXXXXXXXXXXXXXXXX</del> 3900 S.W. Ida SEATTLE, WA <del>XXXXXX</del> 98136	0.5000000000	08 03 29
		1.0000000000	



## GENERAL RULES

201, 202, 213,  
216, 219, 233.1

TO

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF MONTANA  
BILLINGS OR SHELBY

## SUNDRY NOTICES AND REPORT OF WELLS

2-28-71 - O.K.

NOTICE  
THIS FORM BECOMES A  
PERMIT WHEN STAMPED  
APPROVED BY AN AGENT  
OF THE COMMISSION.

Notice of Intention to Drill		Subsequent Report of Water Shut-off	
Notice of Intention to Change Plans		Subsequent Report of Shooting, Acidizing, Cementing	
Notice of Intention to Test Water Shut-off		Subsequent Report of Altering Casing	
Notice of Intention to Redrill or Repair Well		Subsequent Report of Redrilling or Repair	
Notice of Intention to Shoot, Acidize, or Cement		Subsequent Report of Abandonment	X
Notice of Intention to Pull or Alter Casing		Supplementary Well History	
Notice of Intention to Abandon Well		Report of Fracturing	

(Indicate Above by Check Mark Nature of Report, Notice, or Other Data)

May 25, 1971

Following is a ~~notice of intention to drill~~ report of work done on land ~~leased~~ described as follows:

LEASE Sioux

MONTANA  
(State)Roosevelt  
(County)S. Poplar  
(Field)Well No. 1-26 C NW NE 26 28N 51E  
(m. sec.) (Township) (Range) (Meridian)

The well is located 660 ft. from N line and 1980 ft. from E line of Sec. 26

LOCATE ACCURATELY ON PLAT ON BACK OF THIS FORM THE WELL LOCATION, AND SHOW LEASE BOUNDARY

The elevation of the derrick floor above the sea level is 2204'

## READ CAREFULLY

## DETAILS OF PLAN OF WORK

## READ CAREFULLY

(State names of and expected depths to objective sands; show size, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work, particularly all details results Shooting, Acidizing, Fracturing.)

DETAILS OF WORK  
RESULT

The Charles Sand at 5964'-82' was uneconomical to operate at 3 BO and 93 BW per day. A 25 sx cement plug was displaced from 5680' to 5980' and let set overnight. Casing (4-1/2") was shot off at 4400'. A 35 sx cement plug was set from 4400' to 4290'. A 35 sx cement plug from 3140' to 3030' was set across the Muddy Sand porosity at 3070'-3090'. A 50 sx cement plug was set from 910' to 1075', 1/2 in and 1/2 out of the 8-5/8" surface casing. The top of the surface casing was topped off with a 5 sx cement plug and cut off three feet below ground level. Well plugged and abandoned 5/6/71.

(LOCATION INSPECTED &amp; APPROVED)

Approved subject to conditions on reverse of form

Date 5-25-71

By John R. L. By District Office Agent

Title

Company Natol Petroleum Corporation

By R. L. Marple R. L. Marple

Title Manager, Drilling and Production

Address 1500 Liberty Bank Building  
Oklahoma City, Oklahoma 73102COMMISSION USE ONLY  
API WELL NUMBER

2	5								
STATE	COUNTY	WELL							

NOTE:—Reports on this form to be submitted to the District Agent for Approval in Quadruplicate

WHEN USED AS PERMIT TO DRILL, THIS EXPIRES 90 DAYS FROM DATE OF APPROVAL.

OVER

3 REPORTER PRG. &amp; SUPPLY CO.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Ft. Peck (T.M.) A1  
14-20-0256-2967

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sioux

9. WELL NO.

1-26 ✓

10. FIELD AND POOL, OR WILDCAT

S. Poplar Extension

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA C NW/4 NE/4

Section 26-28N-51E

12. COUNTY OR PARISH 13. STATE

Roosevelt

Montana

☒ GAS  
WELL ☐ OTHER

NAME OF OPERATOR

Natol Petroleum Corporation

3. ADDRESS OF OPERATOR

1500 Liberty Bank Bldg.; Okla. City, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

C NW/4 NE/4 Section 26-28N-51E or

660' FNL & 1980' FEL of Section 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2194' G. L. 2206' K. B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASINO

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Charles Sand at 5964'-82' was uneconomical to operate at 3 bbls. oil and 93 bbls. water per day. A 25 sx cement plug was displaced from 5680' to 5980' and let set overnight. Casing (4-1/2") was shot off at 4400'. A 35 sx cement plug was set from 4400' to 4290'. A 35 sx cement plug from 3140' to 3030' was set across the Muddy Sand porosity at 3070'-3090'. A 50 sx cement plug was set from 910' to 1075', 1/2 in and 1/2 out of the surface casing. The top of the surface casing was topped off with a 5 sx cement plug and cut off three feet below ground level. Well plugged and abandoned 5/6/71.

18. I hereby certify that the foregoing is true and correct

SIGNED

*R.L. Marple*

R.L. Marple

Manager

TITLE *Drilling and Production*

DATE

5/25/71

(This space for Federal or State office use)

APPROVED BY

*W. J. Paul*

TITLE

DISTRICT ENG'.

DATE

3-19-73

CONDITIONS OF APPROVAL, IF ANY:

*No Objection to Bond Termination*

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved,  
Budget Bureau No. 42-R355.5.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. LEASE DESIGNATION AND SERIAL NO.

**Ft. Peck (T.M.) A1.**

**14-20-0256-2967**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Sioux**

9. WELL NO.

**1-26**

10. FIELD AND POOL, OR WILDCAT

**S. Poplar Extension**

**C NW/4 NE/4**

**Section 26-28N-51E**

12. COUNTY OR PARISH

**Roosevelt**

13. STATE

**Montana**

19. ELEV. CASINGHEAD

**2194' G.L., 2206' RKB**

23. INTERVALS DRILLED BY

**0-6038'**

25. WAS DIRECTIONAL SURVEY MADE

**No**

27. WAS WELL CORED

**No**

AMOUNT PULLED

**325 sx Cement Circ to surf. None**

**350 sx 50.50 Poz. Top cem. 4464' None**

30. TUBING RECORD

SIZE DEPTH SET (MD) PACKER SET (MD)

**2-3/8" 5940' M.D. 5940' M.D.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

**5964-68' 2000 gal., 28% HCL acid**

33.\* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

**1/8/71 Flowing Temp. abd. to plug**

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO

**1/27/71 24 12/64" 20 2 215 100:1**

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-AP1 (CORR.)

**70 psi Packer 20 2 215 36°**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

**Vented, Very small volume Ted Nees**

35. LIST OF ATTACHMENTS

**Dual Induction-Laterolog, sidewall neutron porosity log, Gamma Ray-CCL log; DST #1, 2 & 3**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

**Reports**

SIGNED **R. L. Marple** TITLE **Manager,** DATE **4/29/71**

**Drilling and Production**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NOTE: Intent to Plug Approved 4/19/71



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Muddy	3057	3095	Fresh water. Porous 3070-90'
Charles DST #1	5815	5825	Rec. 154' slightly ocmw, 180' slightly oil cut SW, 442' SW (784' total fluid).
Charles DST #2	5957	5968	Rec. 60' drlg. mud. Report attached.
Charles DST #3	5936	6036	Rec. 200' drlg. mud. Report attached.

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	3274	
Swift	3665	
Piper	4434	
Spearfish	4727	
Amsoen	4856	
Tyler	4995	
Otter	5172	
Kibbey Shale	5336	
Kibbey LS	5466	
Charles	5568	
"A" Zone	5646	
"B" Zone	5804	
Greenpoint Anhy	5858	
"C" Zone	5950	

SURFACE 11'

1 1/2" IN WATER  
1 1/2" IN WATER  
USED FOR INITIAL SHUT-IN  
FINISHED SHUT-IN  
RE-OPENED TOOL  
BLOW, 1 1/2" IN WATER  
BLOW, 1" IN WATER



PRODUCTION &  
INJECTION DATA

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